

### Q3 2017 PRESENTATION

Oslo, 16<sup>th</sup> of November 2017

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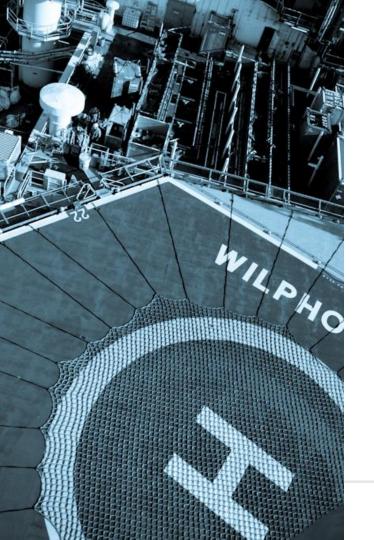
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### AGENDA

- 1. Highlights
- 2. Q3 2017 Financial Results
- 3. Operational Update
- 4. Market Outlook
- 5. Summary
- 6. Q&A

### **1. HIGHLIGHTS**



### HIGHLIGHTS

- · Announcement of USD 0.20 dividend
- Total Q3 Revenue USD 32.4 million; EBITDA of USD 20.9 million, net profit of USD 14.2 million
- Q3 Opex average for WilPhoenix approx. USD 85,800 per day
- Total contract backlog at end of Q3 2017 was USD 76 million, plus USD 126 million of LOA backlog



### 2. Q3 2017 FINANCIAL RESULTS

### Q3 2017 INCOME STATEMENT

#### Condensed statement of comprehensive income

in USD thousands, except earnings per share		YTD				
in OSD mousands, except earnings per share	Q3 2017	YTD 30.09.17	Q3 2016	30.09.16		
-	(unaudited)	(unaudited)	(unaudited)	(unaudited)		
Contract revenue	32 082	96 878	35 324	59 759		
Reimbursables	32 082	96 87 8	35 324	59759 406		
Other revenue	9	21	-	-10		
	32 422	97 862	35 680	60 175		
Rig operating expenses	8 089	20 529	8 131	29 435		
Reimbursables	92	220	113	113		
General and administrative expenses	3 347	6 844	2 149	6 529		
Depreciation	3 961	11 723	3 485	11 850		
-	15 489	39 316	13 878	47 927		
Operating profit/(loss)	16 933	58 546	21 802	12 248		
Interest income	85	183	143	610		
Interest expense	(1 800)	(5 304)	(1 947)	(5 853)		
Other financial items	(186)	(191)	(654)	(1 354)		
Net financial items	(1 901)	(5 312)	(2 458)	(6 597)		
Profit/(loss) before tax	15 032	53 234	19 344	5 651		
Tax (expense)/benefit	(809)	(8 140)	(1 481)	459		
Net profit/(loss)	14 223	45 094	17 863	6 110		
Total comprehensive income/(loss)	14 223	45 094	17 863	6 110		
Attributable to shareholders of the parent	14 223	45 094	17 863	6 110		
Basic and diluted earnings per share	0,47	1,50	0,59	0,20		



### Q3 2017 BALANCE SHEET

#### Condensed statement of financial position

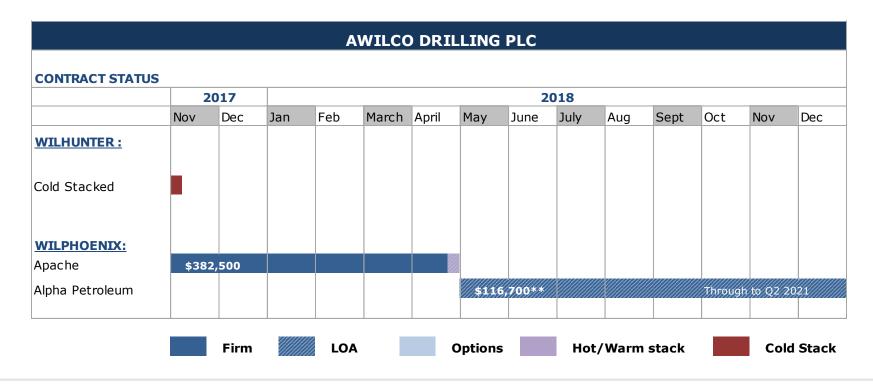
in USD thousands

	30.09.2017	31.12.2016
	(unaudited)	(audited)
Rigs, machinery and equipment	227,700	238,868
Deferred tax asset	726	3,058
	228,426	241,926
Trade and other receivables	6,119	17,269
Prepayments and accrued revenue	13,560	7,213
Inventory	4,809	4,844
Cash and cash equivalents	115,683	70,070
Current tax	227	22,079
	140,398	121,475
Total assets	368,824	363,401
Paid in capital	130,142	130,142
Retained earnings	124,001	96,926
	254,143	227,068
Deferred tax liability	2,821	1,129
Long-term interest-bearing debt	85,000	90,000
	87,821	91,129
Current portion of long-term debt	10,000	10,000
Trade and other creditors	1.398	573
Accruals and provisions	12,211	10,708
Current tax payable	3,251	23,923
	26,860	45,204
Total equity and liabilities	368,824	363,401



### **3. OPERATIONAL UPDATE**

## CURRENT FIRM CONTRACT BACKLOG USD 60 MILLION\* AND LOA BACKLOG OF USD 126 MILLION

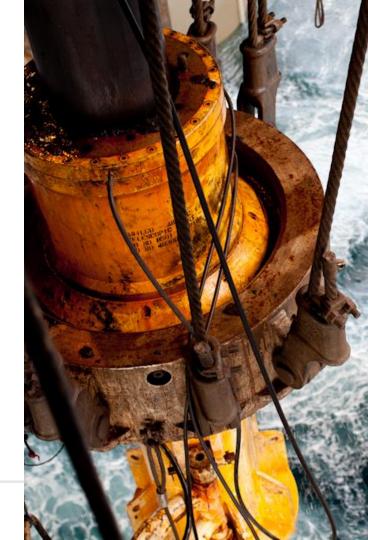


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### **OPERATIONAL UPDATE**

- Operational uptime in Q3 was 89.1%
  - Downtime on BOP
  - Repair and inspection time resulting in lost revenue
- $\cdot\,$  Positive customer feedback during the quarter
- · Continued excellent HSE performance
- $\cdot\,$  Contract negotiations with Alpha Petroleum ongoing



### **DIVIDEND DISTRIBUTION**

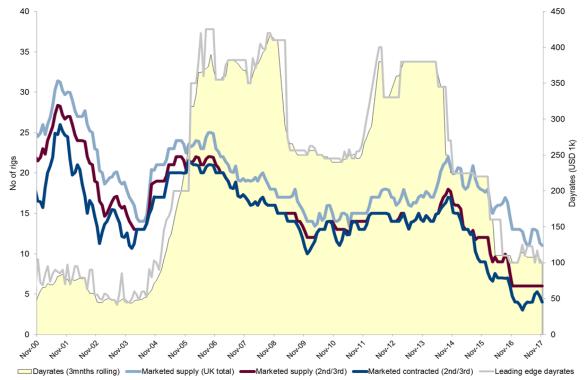
- · Announcement of dividend payable of USD 0.20 per share
- Dividend payable on or around 15 December 2017
- Shares will trade ex-dividend on 21<sup>st</sup> of November 2017, the record date will be 22<sup>nd</sup> of November
- The Company's dividend policy remains unchanged:

"The Company intends to distribute all free cash flow above a robust cash buffer to support operational working capital requirements and capital expenditure, including SPS."



### 4. MARKET OUTLOOK

### DAYRATES IN THE UK MARKET CONTINUE TO BE VERY LOW





## FURTHER SEMI-SUB ATTRITION SEEN IN THE UK AND GLOBALLY

UK FLOATER MARKET																											
CONTRACT STATUS																											
		20	17	2018								2019															
Company	Rig name	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	Sedco 711																										
	Sedco 714																										
Transocean	Sedco 712	on co	ontrac	t																							
	Paul B. Loyd, Jr		war	m sta	ked									optio	ons												
	Transocean Leader	on co	ontrac	t																	opti	ions					
	Ocean Guardian	wa	rm st	acked		on co	ntrac	t																			
Diamond Offshore	Ocean Valiant	on co	ontrac	t			tions																				
	Ocean Patriot	yar	d	wrm	stckd	on co	ntrac	t	on	conti	ract																
Dolphin Drilling	Blackford Dolphin																										
	WilHunter																										
Awilco Drilling	WilPhoenix	on co	ontrac	t				LOA																			
Stena Drilling	Stena Spey																										
Paragon Drilling	Paragon MSS1	warm	stack	ed.		on c	contra	ict																			
North Atlantic Drilling	West Hercules						on co	ontr.																			
	West Phoenix																										
Odfjell	Deepsea Aberdeen	on co	ontrac	t																							
COSL Drilling Europe	COSLPioneer					on co	ntrac	t																			
	ON CONTRACT 💹 LOA 📃 OPTIONS 📃 YARD 📃 I									Н	OT/W	/ARM	STAC	KED	С	OLD S	ТАСК	ED									

### ENCOURAGING SIGNS OF MARKET IMPROVEMENT

- $\cdot$  Seasonal demand expected to prevail into 2019, although some term has also appeared
- Dayrates continue to be at challenging levels
- · Drilling program interest from Operators of all sizes
- Decommissioning demand firming up from 2018/2019
- · Continued attrition will help rebalance the market
- M&A activity has been seen in the market



### 5. SUMMARY

### SUMMARY

- Announcement of dividend payable of USD 0.20
- · Current firm contract backlog of USD 60 million, USD 126 million of LOA backlog
- Encouraging signs of market improvement although not yet translated into higher dayrates
- Evaluating growth opportunities on a case-by-case basis
  - Awilco Drilling's fundamentals are good





# AWILCO DRILLING